# Reported information on large combustion plants under the Energy Community Treaty

Information on the database structure and use

Version 2.1





Cover design: EEA

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Layout: EEA

# **Acknowledgments**

The compilation of the database and this document was done by the European Environment Agency (EEA).

The dataflow is managed by Juan Calero (EEA), please refer to him for further enquiries (juan.calero@eea.europa.eu).

## **Version control**

Version number	Description	Date					
1.0	First version drafted for the 2020 cycle	December 2020					
2.0	Second version with minor editing following the 2021 cycle						
2.1	Minor editing, for publication with the data received in 2022	July 2022					

## About the database

This database contains plant-by-plant data on Large Combustion Plants (LCP) for the years 2018 to 2021 reported under the Energy Community Treaty, as implemented by Council Decision 2006/500/EC of 29 May 2006. The data include rated thermal input, annual energy input and emissions of SO<sub>2</sub>, NO<sub>x</sub> and dust. In addition, information on derogations under the provisions of the agreed legislation under the Treaty is provided.

As of 2022, member countries reporting to the database are: Bosnia and Herzegovina, Georgia, Moldova (from 2019), Montenegro, North Macedonia, Serbia, Ukraine and Kosovo<sup>1</sup>.

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<sup>&</sup>lt;sup>1</sup> This designation is without prejudice to positions on status, and is in line with UNSCR 1244(1999) and the ICJ Opinion on the Kosovo declaration of independence.

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## 1 Content of the EEA dataservice entry

The EEA dataservice is the section of the EEA website where datasets are made available to the public. The permanent link to the dataset on large combustion plants from member countries of the Energy Community is as follows:

https://www.eea.europa.eu/data-and-maps/data/reported-information-on-large-combustion-2

The link always presents the latest version available but the user can also navigate to older versions using the relevant option in the fiche (see Figure 1). Figure 2 provides an overview of the various files that are offered in the fiche of the latest version of the dataset.

Figure 1 Option in the navigation panel to browse dataset versions

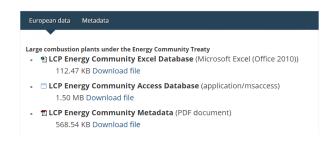


Figure 2 Overview of the content of the fiche of this dataset entry

## Reported information on large combustion plants under the Energy Community Treaty 2006/500/EC

This dataset contains the location and administrative data for Large Combustion Plants in the Energy Community participating countries, as well as more detailed data on energy input and emissions to air. These data are reported to EEA under the Energy Community Treaty 2006/500/EC. Warning: Reporting countries have only recently started to report and it is expected that data quality will increase as experience in reporting consolidates. Countries will be correcting the reported data and updates will be posted accordingly. The metadata document provides further information on this matter.

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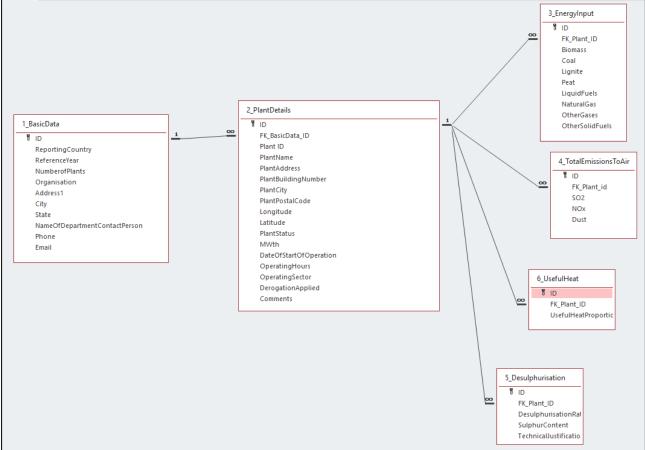
## 2 Complete MS Access™ database

The dataset is provided in its complete version in Microsoft Access™ data format. This section outlines the strtucture of the data, the interpretation of the data fields and the metadata of the file.

#### The data model

The database consists of six tables. Its structure is shown in the figure below. The table 1\_BasicData contains one entry for each Member State and each year. The table 2\_PlantDetails contains entries for each individual plant and year. Tables 3 to 6 contain corresponding entries for each plant and year included in table 2\_PlantDetails.

Figure 3: Structure of the LCP database v1.1



The field "ID" in table 1\_BasicData is the foreign key for table 2\_PlantDetails. The field "ID" in table 2\_PlantDetails is the foreign key for tables 3 to 6. All fields in the various tables are described below.

#### **Tables and fields**

The LCP database contains the following tables and fields:

#### Fields in **Table 1\_BasicData**

Field	Data Type	Description
ID	Autonumber	Key for this Table
Member State	Short Text	Two-letter ISO2 country code
Reference Year	Number	Year which the inventory
		refers to
NumberOfPlants	Number	Number of plants reported by
		reporting country in a given
		year
Organisation	Short text	Name of the organisation
		reporting the data
Address1	Short text	Address of the organisation
		reporting the data
City	Short text	City of the organisation
		reporting the data
State	Short text	State or region address of the
		organisation reporting the
		data
NameOfDepartmentContactPerson	Short text	Department name or contact
		person at the organisation
		reporting the data
Phone	Short text	Phone number of the
		organisation reporting the
		data
Email	Short text	Email address of the
		organisation reporting the
		data

#### Fields in Table 2\_PlantDetails

Field	Data Type	Description				
ID	Autonumber	Key for table				
FK_BasicData_ID	Number	Foreign Key linking each entry				
		in Table 2_PlantDetails to the				
		corresponding year and				
		Reporting County in Table				
		1_BasicData				
PlantID	Short Text	Identifier of the plant which				
		stays the same over time.				
PlantName	Short Text	Name of the Plant				
PlantAddress	Short Text	Address of the Plant				
PlantBuildingNumber	Short Text	Building number of the Plant				
PlantCity	Short Text	City of the Plant				
PlantPostalCode	Short Text	Postal code of the Plant				
Longitude	Short Text	Geographical longitude of the				
		Plant (in decimal degrees)				

Latitude	Short Text	Geographical latitude of the Plant (in decimal degrees)
PlantStatus	Short Text	StatusOfPlant
MWth	Number	Rated thermal input of the Plant (megawatts thermal – MWth)
DateOfStartOfOperation	Short Text	Date when the Plant started operating
OperatingHours	Number	Number of hours of the Plant
OperatingSector	Short Text	Name of the sector the Plant operates within
DerogationApplied	Short Text	If the plant is subject to a derogation
Comments	Short Text	Comments by the reporting authority

Fields in Table 3 EnergyInput

Field	Data Type	Description
ID	Autonumber	Key for this Table
FK_Plant_ID	Number	Foreign key, linking each entry in Table 3_EnergyInput to the corresponding plant in Table 2_PlantDetails
Biomass	Number	Total biomass energy input of the plant in the reporting year (TJ)
Coal	Number	Total coal energy input of the plant in the reporting year (TJ)
Lignite	Number	Total lignite energy input of the plant in the reporting year (TJ)
Peat	Number	Total peat energy input of the plant in the reporting year (TJ)
LiquidFuels	Number	Total liquid fuels energy input of the plant in the reporting year (TJ)
NaturalGas	Number	Total natural gas input of the plant in the reporting year (TJ)
OtherGases	Number	Total other gases energy input of the plant in the reporting year (TJ)
OtherSolidFuels	Number	Total other solid fuels input of the plant in the reporting year (TJ)

#### Fields in Table 4\_TotalEmissionsToAir

Field	Data Type	Description
ID	Autonumber	Key for this table
FK_Plant_ID	Number	Foreign key, linking each entry
		in Table
		4_TotalEmissionsToAir to the
		corresponding plant in table
		2_PlantDetails
SO <sub>2</sub>	Number	Total of SO <sub>2</sub> emissions of the
		plant in the reporting year (t)
NO <sub>X</sub>	Number	Total of NO <sub>x</sub> emissions of the
		plant in the reporting year (t)
Dust	Number	Total of dust emissions of the
		plant in the reporting year (t)

#### Fields in **Table 5 Desulphurisation**

Field	Data Type	Description
ID	Autonumber	Key for this table
FK_Plant_ID	Number	Foreign key, linking each entry in Table 5 to the
		corresponding plant in table
		2_PlantDetails
DesulpurisationRate	Number	Desulphurisation rate
		(between 0 and 1).
SulphurContent	Number	SulphurContent of the fuel
		(between 0 and 1).
TechnicalJustification	Text	Technical justification of the
		non-feasibility of applying
		with the limit values.

#### Fields in Table 6\_UsefulHeat

Field	Data Type	Description
ID	Autonumber	Key for this table
FK_Plant_ID	Number	Foreign key, linking each entry in Table 6 to the corresponding plant in table 2 PlantDetails
UsefulHeatProportion	Number	Proportion of useful heat (between 0 an 1).

### **Emissions to air queries**

The database also contains queries which combines tables 1, 2, and 4, in order to allow for a display of data from several tables. The query can be found under "Queries" – "AllCountriesEmissionsAIR". There is a query per year (e.g. AllCoubtriesEmissionsAIR2021). These queries combinethe following fields: ReportingCountry – Reference year – PlantName – PlantID – Emissions (SO<sub>2</sub>, NO<sub>x</sub>, dust).

#### **Energy input queries**

Likewise, the database contains queries (one per year) combining tables 1, 2 and 3, with the following fields: ReportingCountry – Reference year – PlantName – PlantID – Energy inputs (biomass, coal, lignite, peat, other solid fuels, liquid fuels, natural gas, other gases.

#### Metadata

**Reporting obligation:** Summary of reporting on large combustion plants (LCP), Council Decision 2006/500/EC of 29 May 2006 on the conclusion by the European Community of the Energy Community Treaty <a href="https://rod.eionet.europa.eu/obligations/794">https://rod.eionet.europa.eu/obligations/794</a>

Temporal coverage: 2018-2021

**Geographic coverage as per the treaty:** Albania (no plants reported), Bosnia and Herzegovina, Kosovo<sup>1</sup>, North Macedonia, Georgia, Moldova (plants reported since 2019), Montenegro, Serbia and Ukraine.

#### **Units:**

Total energy input, related to net calorific value: Terajoules per year

SO<sub>2</sub>, NO<sub>X</sub> and dust emissions: Metric tonnes per year

Rated thermal input: MWth Desulphurisation rate: % Sulphur content: % Useful heat: %

# 3 User-friendly tables with yearly data

The user-friendly tables are an extract of the database containing the most relevant fields and provided in MS Excel™ format. It extracts the data for each year in an independent sheet. This presentation of the data is meant to help those users who are not familiar with Microsoft Access™. As depicted in Figure 4, the tab control at the bottom of the Excel™ window allows to browse the different years. The colums are filtered so that the user can e.g. define a specific set of countries or restrict thefuel type presented. The first tab of the extract is a README tab with the metadata of the dataset.

## Figure 4 Overview of the Excel sheet

ReportingCountry 🗐	ReferenceYear 🔻	PlantName	Plant ID -	Biomass (TJ)	Coal (TJ) ~	Lignite (TJ)	Peat (TJ) 🔻	Other 5 🕶	Liquid Fuels (TJ)	Natural Gas (TJ)	Other Gases (1 🔻	SO <sub>2</sub> ~	NO <sub>X</sub> ▼	Dust 🔻
BA	2021	TPP Gacko-1	G-1	0.0		17176,19	0.0	0.0		0.0	0.0	21862.7	4358.7	4960.4
BA	2021	TPP Kakanj-5	K-5	0.0	5220,7		0.0	0.0	6,4	0.0	0.0	13298.0	1365.0	11.0
BA	2021	TPP Kakanj-6	K-6	0.0	5526,7		0.0	0.0	7,3	0.0	0.0	14507.0	1484.0	12.0
BA	2021	TPP Kakanj-7	K-7	0.0	12042,7		0.0	0.0	6,6	0.0	0.0	31135.0	3086.0	26.0
BA	2021	ICHPP Natron Hayat LUKO-4	LUKO-4	0.0			0.0	0.0	1970,2	0.0	0.0	7.5	163.8	35.9
BA	2021	TPP Stanari	Stanari_1	0.0		19303,06	0.0	0.0		0.0	0.0	1872.3	1663.7	586.4
BA	2021	TPP Tuzla-3	T-3	0.0	1317,2	3051,9	0.0	0.0	21,9	0.0	0.0	3018.1	208.6	52.0
BA	2021	TPP Tuzla-4	T-4	0.0	3496,8	5836.0	0.0	0.0	52,9	0.0	0.0	11251.9	1288.0	312.3
BA .	2021	TPP Tuzla-5	T-5	0.0	2985,2	5321,5	0.0	0.0	44,9	0.0	0.0	7661.0	921.4	115.3
BA	2021	TPP Tuzla-6	T-6	0.0	13704,9		0.0	0.0	19.0	0.0	0.0	21623.6	1014.1	90.6
BA	2021	TE Ugljevik	U-1	0.0	18318.0		0.0	0.0		0.0	0.0	86774.0	3038.0	755.0
BA	2021	ICHPP Natron Hayat UKO-3	UKO-3	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
BA	2021	ICHPP Natron Havat UKO-4	UKO-4	0.0	137.8	1722.8	0.0	0.0		0.0	0.0	528.7	371.2	81.3
		· ·												
GE	2021	LLC Georgian International Energy Corporation	GE0001	0.0	0.0	0.0	0.0	0.0	0.0	8421429.0	0.0	0.0	33.3	0.0
GE .	2021	Mtkvary Energy LLC	GE0002	0.0	0.0	0.0	0.0	0.0	0.0	2749691.0	0.0	0.0	149.6	0.0
GE.	2021	GPower LLC	GE0003	0.0	0.0	0.0	0.0	0.0	0.0	3769111.0	0.0	0.0	24.3	0.0
iE	2021	LLC Gardabani TPP	GE0004	0.0	0.0	0.0	0.0	0.0	0.0	6627972.0	0.0	0.0	173.1	0.0
SE .	2021	LLC Gardabani TPP 2	GE0005	0.0	0.0	0.0	0.0	0.0	0.0	7884384.0	0.0	0.0	213.7	0.0
		TERMOELECTRICA Centrala Electrică cu												
MD	2021	Termoficare Sursa 1	LCP MD 000001	0.0	0.0	0.0	0.0	0.0	464.0	9557.9	0.0	232.4	524.7	24.5
		TERMOELECTRICA Centrala Electrică cu		-										
MD	2021	Termoficare Sursa 2	LCP MD 000002	0.0	0.0	0.0	0.0	0.0		590.9	0.0	0.2	28.4	0.2
ИE	2021	Thermal power plant "Plievlia"	ME0001	0.0			0.0		18.2	0.0	0.0	40502.0	3458.9	502.5
ИK		ESM AD Skopie - REK Bitola (B1 + B2)	MK0001	0.0					696.0	0.0	0.0	60925.0	2829.0	1983.0
ИK		ESM AD Skopje - REK Bitola (B3)	MK0002	0.0			0.0		275.0	0.0	0.0	18581.0	621.0	638.0
ик		ESM AD Skopje - REK Oslomej	MK0003	0.0					167.0	0.0	0.0	3378.0	339.0	355.0
ИK		TEC Negotino	MK0004	0.0					324.0	0.0	0.0	175.0	43.2	8.4
ИK		BEG - Toplana Istok	MK0005	0.0	_				0.0	602.0	0.0	0.0	21.9	0.6
ИK		BEG - Toplana Zapad	MK0006	0.0					0.0	286.0	0.0	0.0	7.6	0.3
ИK	2021	Rafinerija OKTA - Procesna Instalacija	MK0007	0.0					0.0	0.0	0.0	0.0	0.0	0.0
ИK	2021	Rafinerija OKTA - Energetika	MK0008	0.0					0.0	0.0	0.0	0.0	0.0	0.0
RS		EPS, Termoleketrana Nikola Tesla A, A1-A3	RS0001	0.0		42205.88	0.0		1470.71	0.0	0.0	37735.0	5210.7	1805.0
RS		EPS. Termoleketrana Nikola Tesla A. A4-A6	RS0002	0.0		63671.08	0.0		563.73	0.0	0.0	66314.3	8890.9	711.3
is		EPS. Termoleketrana Nikola Tesla B. B1-B2	RS0003	0.0		63242.75	0.0		1263.93	0.0	0.0	63856.5	8119.3	970.2
	2021	EPS, Termoleketrana Nikola Tesla B, B1-B2	K30003	0.0	0.0	03242,73	0.0	0.0	1203,93	0.0	0.0	03030.3	0115.5	370.2
RS	2021	kotlarnica	RS0004	0.0	0.0	0.0	0.0	0.0	10,71	0.0	0.0	5.7	2.9	0.3
RS		EPS, Termoleketrana Kostolac A, A1	RS0004	0.0		8023,54	0.0		92,65	0.0	0.0	19947.7	1212.0	397.1
is is		EPS, Termolektrana Kostolac A, A1 EPS, Termoelektrana Kostolac A, A2	RS0005	0.0		15561.6	0.0		77.87	0.0	0.0	34804.8	3260.9	434.8
RS	2021	EPS, Termoelektrana Kostolac A, A2 EPS, Termoelektrana Kostolac B, B1-B2	RS0007	0.0		47132,73	0.0		194.84	0.0	0.0	26015.4	4837.8	410.1
3	2021	EPS, Termoelektrana Kostolac B, B1-B2	RS0007	0.0	0.0	4/152,/3	0.0	0.0		0.0	0.0	20015.4	4837.8	410.1