

Ireland

Contents

1. SUMMARY	2
2. GHG PROJECTIONS AND PROGRESS TO KYOTO TARGETS	3
3. CLIMATE CHANGE MITIGATION POLICIES AND MEASURES	9
4. METADATA	15

Figures and tables

Table 1. Summary of reported projections by sector and by gas in 2010 (Mt CO₂-eq.)	3
Table 2. Summary of projections by sector and by gas in 2010 compared to 1990 emissions (MtCO₂-eq.)	4
Table 3. Summary of projections by sector and by gas in 2010 compared to 1990 emissions (index 100 = 1990)	5
Table 4. Summary of projections in 2010 compared to base year emissions under the Kyoto Protocol	7
Table 5. Summary of the effect of policies and measures included in the 2010 projections (Mt CO₂-eq.)	9
Table 6. Detailed information on Existing Policies and measures	10
Table 7. Detailed information on Planned Policies and measures	12
Table 8. Status of national policies and measures (PAM) in relation to European common and coordinated policies and measures (CCPM)	14
Table 9. Information provided on policies and Kyoto flexible mechanisms	17
Table 10. Information provided on projections	17
Table 11. Parameters for Projections	19

1. SUMMARY

Ireland is required to limit emissions in 2010 to no more than a 13% increase compared to the Kyoto base year. Considering the expected effects of currently implemented and planned policies only, Ireland projects that it will not deliver its Kyoto target with domestic measures alone – exceeding by 10 % points under the “with additional measures” scenario. Using flexible mechanisms and net carbon sequestration, from enhanced carbon sinks, the gap to target is expected to close such that Ireland would overachieve its Kyoto target by 1 % point. Compared with the 2006 report, the projections are around 4 MtCO₂-eq lower while the base year remains the same, meaning that Ireland is now predicted to be closer to delivering its Kyoto target on the basis of domestic measures alone.

The greatest reductions in absolute emissions over the 1990 - 2010 period are expected to occur in the agricultural sector. Emissions from all other sectors are expected to increase over the period, particularly emissions from energy used for power generation and in industry. The most significant increase is expected in the transport sector, despite a raft of policy measures addressing emissions here including measures to promote vehicle efficiency, modal shift, uptake of biofuels and fiscal incentives. Other significant reductions are expected to result from CAP reform in the agricultural sector, promotion of renewables and implementation of the EU Emissions Trading Scheme, inter alia, in the energy supply sector.

IRELAND

2. GHG PROJECTIONS AND PROGRESS TO KYOTO TARGETS

Table 1 shows, for all gases and main sectors:

- GHG emission projections for the two scenarios “with existing measures” (WEM) and “with additional measures” (WAM), as reported by Ireland;
- Historic emissions (in the “reference year”) as reported together with projections.

For Ireland, the reference year is the Kyoto base-year: 1990 for CO₂, CH₄ and N₂O, and 1995 for fluorinated gases (F-gases).

Table 1. Summary of reported projections by sector and by gas in 2010 (Mt CO₂-eq.)

	Carbon dioxide			Methane			Nitrous oxide			F-gases			Total		
	Reference year	2010 WEM	2010 WAM	Reference year	2010 WEM	2010 WAM	Reference year	2010 WEM	2010 WAM	Reference year	2010 WEM	2010 WAM	Reference year	2010 WEM	2010 WAM
Energy (excl. transport)	25.3	32.8	32.7	0.3	0.0	0.0	0.9	0.0	0.0	NO	NO	NO	26.5	32.8	32.7
Energy supply	11.2	16.0	16.0	0.2	0.0	0.0	0.4	0.0	0.0	NO	NO	NO	11.8	16.0	16.0
Energy – industry, construction	4.1	5.9	5.9	0.0	0.0	0.0	0.1	0.0	0.0	NO	NO	NO	4.3	5.9	5.9
Energy – other (commercial, residential, agriculture)	10.0	10.9	10.8	0.1	0.0	0.0	0.4	0.0	0.0	NO	NO	NO	10.5	10.9	10.8
Transport (energy)	5.0	12.8	12.8	0.0	0.0	0.0	0.1	0.0	0.0	NO	NO	NO	5.2	12.8	12.8
Industrial processes	2.1	3.3	3.3	0.0	0.0	0.0	1.0	0.0	0.0	0.2	0.7	0.7	3.3	4.0	4.0
Waste	NO	NO	NO	1.3	1.8	1.8	0.1	0.0	0.0	NO	NO	NO	1.5	1.8	1.8
Agriculture	NO	NO	NO	11.6	10.1	10.1	7.7	6.8	6.8	NO	NO	NO	19.2	16.9	16.9
Other	0.1	0.1	0.1	NE	NE	NE	NE	NE	NE	NE	NE	NE	0.1	0.1	0.1
Total (excl. LULUCF)	32.6	49.0	48.9	13.2	11.9	11.9	9.8	6.8	6.8	0.2	0.7	0.7	55.8	68.4	68.3

Key:

Reference year: base-year under the Kyoto Protocol (1990 for carbon dioxide, methane and nitrous oxide, and 1995 for F-gases).

WEM: ‘with existing measures’ projection

WAM: ‘with additional measures’ projection

IRELAND

Source: Ireland's national report submitted to the European Commission under Article 3(2) of the Monitoring Mechanism, Decision 280/2004/EC. Template dated 31 May.

Table 2 shows, for all gases and main sectors:

- 1990 GHG emissions as reported in the latest (2008) GHG emissions inventory (1990-2006);
- Adjusted GHG emission projections for the WEM and WAM scenarios. This adjustment of the projections reported in Table 1 is carried out to allow consistency and comparability between projections and the latest (2008) GHG inventory data¹.

Table 2. Summary of projections by sector and by gas in 2010 compared to 1990 emissions (MtCO₂-eq.)

	Carbon dioxide			Methane			Nitrous oxide			F-gases			Total		
	1990	2010 WEM	2010 WAM	1990	2010 WEM	2010 WAM	1990	2010 WEM	2010 WAM	1990	2010 WEM	2010 WAM	1990	2010 WEM	2010 WAM
Energy (excl. transport)	25.3	32.8	32.6	0.3	NE	NE	0.8	NE	NE	NO	NO	NO	26.4	32.8	32.6
Energy supply	11.3	16.0	16.0	0.1	NE	NE	0.4	NE	NE	NO	NO	NO	11.8	16.0	16.0
Energy – industry, construction	4.0	5.9	5.9	0.0	NE	NE	0.1	NE	NE	NO	NO	NO	4.1	5.9	5.9
Energy – other (commercial, residential, agriculture)	10.1	10.9	10.8	0.1	NE	NE	0.3	NE	NE	NO	NO	NO	10.5	10.9	10.8
Transport (energy)	5.0	12.7	12.7	0.0	NE	NE	0.1	NE	NE	NO	NO	NO	5.2	12.7	12.7
Industrial processes	2.1	3.3	3.3	0.0	NO	NO	1.0	NE	NE	0.0	0.7	0.7	3.2	4.0	4.0
Waste	NO	NO	NO	1.3	1.8	1.8	0.1	NE	NE	NO	NO	NO	1.5	1.8	1.8
Agriculture	NO	NO	NO	11.8	10.1	10.1	7.4	6.7	6.7	NO	NO	NO	19.2	16.8	16.8
Other	0.1	0.1	0.1	NE	NE	NE	NE	NE	NE	NE	NE	NE	0.1	0.1	0.1
Total (excl. LULUCF)	32.5	49.0	48.8	13.5	11.9	11.9	9.5	6.7	6.7	0.0	0.7	0.7	55.5	68.3	68.2

Key:

WEM: 'with existing measures' projection

WAM: 'with additional measures' projection

Source: Ireland's national report submitted to the European Commission under Article 3(2) of the Monitoring Mechanism, Decision 280/2004/EC. Template dated 31 May 2007. Annual greenhouse gas inventory 1990 - 2006 and inventory report, 11 April 2008.

¹ The adjustment consists in applying an adjustment factor to projections from Table 1. This factor is the ratio between total emissions in the reference year as reported in the 2008 GHG inventory report (or, if the reference year is the base-year under the Kyoto Protocol, in the report of the review of the initial report under the Kyoto Protocol) and total emissions in the reference year as reported by the country with projections (Table 1).

IRELAND

Table 3. Summary of projections by sector and by gas in 2010 compared to 1990 emissions (index 100 = 1990)

	Carbon dioxide			Methane			Nitrous oxide			F-gases			Total		
	1990	2010 WEM	2010 WAM	1990	2010 WEM	2010 WAM	1990	2010 WEM	2010 WAM	1990	2010 WEM	2010 WAM	1990	2010 WEM	2010 WAM
Energy (excl. transport)	100	129.3	128.9	100	NE	NE	100	NE	NE	100	NO	NO	100	124.0	123.6
Energy supply	100	141.4	141.4	100	NE	NE	100	NE	NE	100	NO	NO	100	134.8	134.8
Energy – industry, construction	100	148.3	148.3	100	NE	NE	100	NE	NE	100	NO	NO	100	143.3	143.3
Energy – other (commercial, residential, agriculture)	100	108.4	107.2	100	NE	NE	100	NE	NE	100	NO	NO	100	104.2	103.0
Transport (energy)	100	253.0	253.0	100	NE	NE	100	NE	NE	100	NO	NO	100	246.7	246.7
Industrial processes	100	159.4	159.4	100	NO	NO	100	NE	NE	100	1874.8	1874.8	100	126.8	126.8
Waste	100	NO	NO	100	135.7	135.7	100	NE	NE	100	NO	NO	100	125.1	125.1
Agriculture	100	NO	NO	100	85.4	85.4	100	91.1	91.1	100	NO	NO	100	87.6	87.6
Other	100	136.8	136.8	100	NE	NE	100	NE	NE	100	NE	NE	100	136.8	136.8
Total (excl. LULUCF)	100	150.4	150.1	100	88.5	88.5	100	71.2	71.2	100	1874.8	1874.8	100	123.0	122.8

Key:

WEM: 'with existing measures' projection

WAM: 'with additional measures' projection

Source: Ireland's national report submitted to the European Commission under Article 3(2) of the Monitoring Mechanism, Decision 280/2004/EC. Template dated 31 May 2007. Annual greenhouse gas inventory 1990 - 2006 and inventory report, 11 April 2008.

IRELAND

Table 4. Summary of projections in 2010 compared to base year emissions under the Kyoto Protocol

	Unit	Base-year emissions under the Kyoto Protocol	2010 projections 'with existing measures'	2010 projections 'with additional measures'
Total GHG emissions (excluding LULUCF)	Mt CO ₂ -eq.	55.5	68.3	68.2
	Index (base-year emissions = 100)	100	122.8	122.6

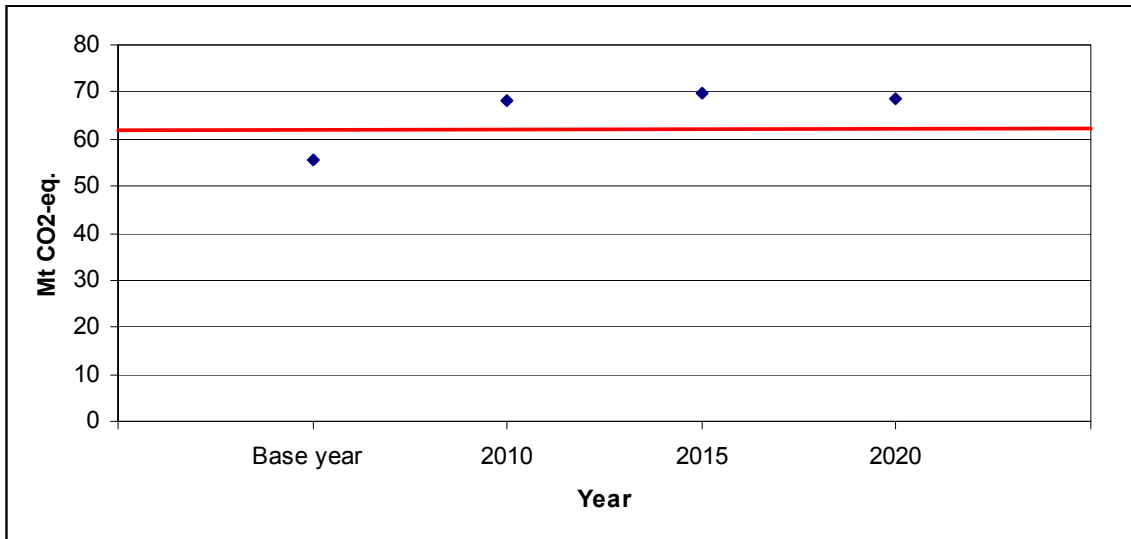
Source: Ireland's national report submitted to the European Commission under Article 3(2) of the Monitoring Mechanism, Decision 280/2004/EC. Template dated 31 May 2007. Annual greenhouse gas inventory 1990 - 2006 and inventory report, 11 April 2008.

IRELAND

In Figure 1, the same correction factor used in Table 2 has been applied to the projections for 2010, 2015 and 2020. Figure 1 presents the “with additional measures” scenario.

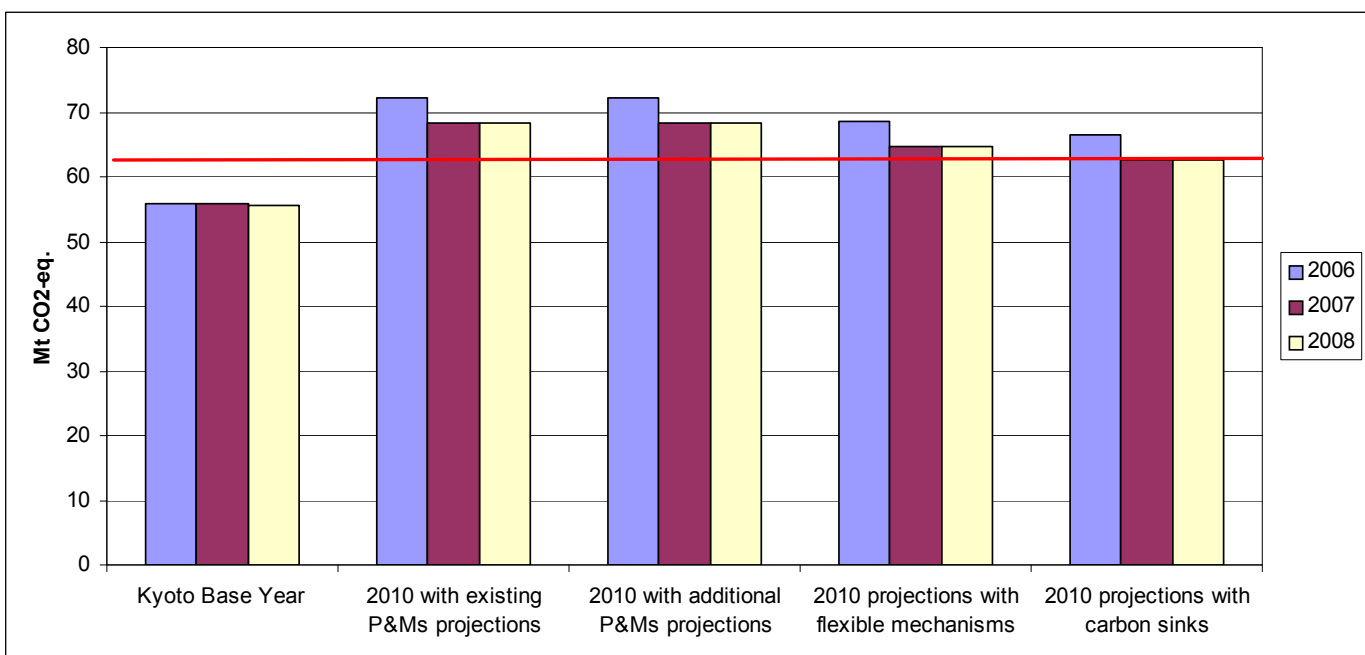
The red lines in Figure 1 and 2 indicate the Kyoto target of 62.8 Mt CO₂-eq., based on the revised Kyoto base year, 2008. The data points in Figure 1 indicate quantified domestic emissions and do not incorporate use of carbon sinks or the flexible mechanisms.

Figure 1. Greenhouse gas projections for 2010, 2015 and 2020 (Mt CO₂-eq.)



Source: Ireland’s national report submitted to the European Commission under Article 3(2) of the Monitoring Mechanism, Decision 280/2004/EC. Template dated 31 May 2007. Annual greenhouse gas inventory 1990 - 2006 and inventory report, 11 April 2008.

Figure 2. Comparison of 2010 projections reported in 2006, 2007 and 2008 (Mt CO₂-eq.)



IRELAND

Source: Ireland's national report submitted to the European Commission under Article 3(2) of the Monitoring Mechanism, Decision 280/2004/EC. Template dated 31 May 2007. Annual greenhouse gas inventory 1990 - 2006 and inventory report, 11 April 2008. Source for 2006 data is 'Determining the Share of National Greenhouse Gas Emissions for Emissions Trading in Ireland 2008-2012' March 2006, ICF/BOC for the DEHLG.

3. CLIMATE CHANGE MITIGATION POLICIES AND MEASURES

A top down calculation of existing measures was not possible as a 'without measures' projection was not provided.

Table 5. Summary of the effect of policies and measures included in the 2010 projections (Mt CO₂-eq.)

	Top down calculation		Bottom Up calculation	
	Existing Measures	Planned Measures	Existing Measures	Planned Measures
Energy (total, excluding transport)	NE	-0.1	2.6	0.1
Energy supply	NE	0.0	1.7	0.0
Energy – industry, construction	NE	0.0	0.2	0.0
Energy – other (commercial, residential, agriculture)	NE	-0.1	0.7	0.1
Transport (energy)	NE	0.0	2.3	0.0
Industrial processes	NE	0.0	0.0	0.0
Waste	NE	0.0	1.2	0.0
Agriculture	NE	0.0	2.4	0.0
Cross-sectoral	NE	0.0	3.0	0.0
Total (excluding LULUCF)	NE	-0.1	11.5	0.1

Note: The effects of measures detailed above are calculated firstly by determining the difference between total projections in each scenario ('top down calculation') and secondly by summing the reported effect of individual measures ('bottom up calculation').

Source: Öko Institut, (accessed 9th July 2008), ECCP Policies and Measures database, <http://www.oeko.de/service/pam/index.php>

IRELAND

Table 6. Detailed information on Existing Policies and measures

<u>Sector</u>	<u>Name</u>	<u>Type</u>	<u>GHG</u>	<u>Status</u>	<u>Estimated savings</u>			<u>Costs</u>
					<u>[kt CO₂ eq. p.a.]</u>			<u>[EUR/t]</u>
					<u>2005</u>	<u>2010</u>	<u>2020</u>	
Cross-cutting	EU Emissions Trading Scheme	Economic	CO ₂	implemented		3,020		
Energy consumption	Planning Exemptions for micro-renewables	Planning	CO ₂	implemented				
Energy supply								
Energy consumption	CHP Deployment Programme	Economic	CO ₂	implemented		162		
Energy supply								
Energy supply	Renewable Energy Feed-In Tariff	Economic	CO ₂	implemented		1,470	3,260	
Energy supply	Natural Gas Transmission and Distribution	Economic	CH ₄	implemented		60		
Energy supply								
Energy supply	Electricity Infrastructure Development Programme	Economic	CO ₂	implemented				
Energy supply	Electricity Demand Side Management Programmes	Economic Education Information	CO ₂	implemented				
Energy consumption	Building Regulations 2002 and 2005	Planning Regulatory	CO ₂	implemented		405		
Energy consumption	Residential Density Guidelines	Information Planning Regulatory	CO ₂	implemented				
Energy consumption	Building Energy Ratings	Information Regulatory	CO ₂	implemented				
Energy consumption	Greener Homes Scheme	Economic	CO ₂	implemented		37	52	
Energy consumption	Planning Exemptions for micro-renewables	Planning	CO ₂	implemented				

IRELAND

Energy supply							
Energy consumption	Power Of One	Information	CO ₂	implemented			
Energy consumption	Large Industry Energy Network	Education	CO ₂	implemented	145		
		Information					
		Voluntary/ negotiated agreement					
Energy consumption	Energy Agreements Programme	Education	CO ₂	implemented	37		
		Information					
		Voluntary/ negotiated agreement					
Energy consumption	Commercial Bioheat Scheme	Economic	CO ₂	implemented	160	224	
Energy consumption	CHP Deployment Programme	Economic	CO ₂	implemented	162		
Energy supply							
Transport	Vehicle Efficiency	Voluntary/ negotiated agreement	CO ₂	implemented	480		
Transport	Mineral Oil Tax Relief for Biofuels	Fiscal	CO ₂	implemented	270		
Transport	Dublin Transport Infrastructure	Economic	CO ₂	implemented	270		
		Planning					
Transport	National Car Test	Regulatory	CO ₂	implemented			
Transport	Changes to Motor Tax and Vehicle Registration Tax	Fiscal	CO ₂	implemented	50		
Transport	Modal Shift	Economic	CO ₂	implemented	510		
		Information					
		Planning					
Transport	Alignment of transport investment with spatial planning	Economic	CO ₂	implemented	83		
		Planning					

IRELAND

Transport	Biofuels Obligation Scheme	Regulatory	CO ₂	implemented	500	878
Transport	Efficient Driving Awareness Campaign	Regulatory	CO ₂	implemented	130	
Industrial Processes	F-Gases Regulation	Regulatory	HFC PFC SF ₆	implemented	24	
Agriculture	Implementation of CAP Reform (Luxembourg Agreement)	Economic Regulatory	CH ₄ N ₂ O	implemented	2,400	
Agriculture Forestry	REPS 4		CH ₄ CO ₂ N ₂ O	implemented		
Waste	Diversion of biodegradable waste from landfill	Economic Education Information Planning Regulatory	CH ₄	implemented	700	
Waste	Landfill Gas Capture	Economic Regulatory	CH ₄	implemented	500	
					11,575	because some are counted twice

Source: Öko Institut, (accessed 9th July 2008), ECCP Policies and Measures database, <http://www.oeko.de/service/pam/index.php>

Table 7. Detailed information on Planned Policies and measures

Sector	Name	Type	GHG	Status	Estimated savings [kt CO ₂ eq. p.a.]	Costs [EUR/t]
------------------------	------	------	-----	--------	--	----------------------------------

IRELAND

					2005	2010	2020
Cross-cutting	Climate Change Awareness Campaign	Education	CH ₄	planned			
		Information	CO ₂				
			N ₂ O				
			PFC				
			SF ₆				
Energy consumption	Levy on Incandescent light bulbs	Economic	CO ₂	planned			
Energy consumption	Building Regulations 2008	Regulatory	CO ₂	planned		120	
Energy consumption	Smart Metering	Economic	CO ₂	planned			
		Information					
Transport	Transport Demand-Side Management Measures	Economic	CO ₂	planned			
		Planning					
		Regulatory					

Source: Öko Institut, (accessed 9th July 2008), ECCP Policies and Measures database, <http://www.oeko.de/service/pam/index.php>

Table 8. Status of national policies and measures (PAM) in relation to European common and coordinated policies and measures (CCPM)

Status	CCPM	Sector
National policies and measures already in force before CCPM was adopted	Taxation of energy products 2003/96/EC	Energy supply
Existing national policies and measures re-enforced by CCPM	Integrated pollution prevention and control 96/61/EC Promotion of electricity from RE sources 2001/77/EC Directive on waste 2006/12/EC	Cross-cutting Energy supply Waste
New national policies and measures implemented after CCPM was adopted	Kyoto Protocol project mechanisms 2004/101/EC Emissions trading 2003/87/EC Promotion of cogeneration 2004/8/EC Internal electricity market 2003/54/EC Internal market in natural gas 98/30/EC Directives on energy labelling of appliances Ecodesign requirements for energy-using products 2005/32/EC Energy performance of buildings 2002/91/EC End-use efficiency and energy services 2006/32/EC Energy labelling for office equipment 2422/2001 Efficiency fluorescent lighting 2000/55/EC Efficiency of hot water boilers 92/42/EEC Motor challenge, voluntary EC programme Promotion of biofuels for transport 2003/30/EC Transport modal shift to rail 2001/12/EC etc. Consumer information on cars 1999/94/EC Support under CAP (1782/2003) Support under CAP - amendment (1783/2003) Rural development support and CAP(2603/1999, 1698/2005 and 1290/2005) Support for rural development from EAGGF (1257/1999) Nitrates directive 91/676/EEC Landfill directive 1999/31/EC Packaging and packaging waste (94/62/EC, 2004/12/EC, 2005/20/EC)	Cross-cutting Cross-cutting Energy supply Energy supply Energy supply Energy consumption Energy consumption Energy consumption Energy consumption Energy consumption Energy consumption Transport Transport Transport Agriculture Agriculture Agriculture Agriculture Agriculture Waste Waste
Status of national policy or measure not reported	Eco-management & audit scheme (EMAS) EC 761/2001 Integrated European railway area (COM(2002)18 final) Agreement with car manufacturers ACEA etc. Marco Polo programme on freight transport HFCs in mobile air conditioning 2006/40/EC F-gas regulation (842/2006) Support scheme for energy crops under CAP (795/2004) Pre-accession measures for agriculture and rural development (1268/1999)	Energy consumption Transport Transport Transport Transport Industrial Process Agriculture Agriculture

Source: MS responses to the CCPMs questionnaire, 2005. Personal communications.

4. METADATA

Sources of information

Ireland's 4th National Communication submitted to the UNFCCC, April 2007.

Ireland's national report submitted to the European Commission under Article 3(2) of the Monitoring Mechanism, Decision 280/2004/EC. Template dated 31 May 2007.

Annual greenhouse gas inventory 1990 - 2006 and inventory report, 11 April 2008.

Base-year emissions from the UNFCCC website,
http://unfccc.int/ghg_data/kp_data_unfccc/base_year_data/items/4354.php

European Climate Change Programme (ECCP), Database on Policies and Measures in Europe <http://www.oeko.de/service/pam/index.php>

Kyoto base-year emissions

Kyoto base-year emissions are presented throughout, except Table 1 which presents projections reference year emissions (see below). Kyoto base year emissions of greenhouse gases were calculated using 1990 emissions for carbon dioxide (CO₂), methane (CH₄) and nitrous oxide (N₂O) and 1995 emissions for fluorinated gases (SF₆, HFCs and PFCs). These base-year emissions include emissions from LULUCF under Art. 3.7 of the Kyoto Protocol.

Kyoto base-year emissions have now been reviewed and set for all EEA countries.

Projections reference year emissions

Projections reference year emissions are presented in Table 1.

Projections reference year emissions are defined as projections-consistent emissions data for a given historic year, as chosen by the Member State. Inventory recalculations from year to year may mean that latest inventory data cannot be compared with projections based on older inventory data. Where such an inconsistency has arisen, MS projections have been corrected by applying the following formula, in Table 2:

Corrected projection = reported projections * latest inventory total GHG emissions / Table 1 reported total GHG emissions for the same reference year

Quality of Reporting

Member State reporting in the sources detailed above was assessed semi-qualitatively. Scoring was attributed according to the level of detail and clarity: from 0 (representing not reported) to +++ (representing very detailed and/or clear reporting). Guidance used for this assessment included the reporting requirements laid down in:

IRELAND

- EU legislation: Monitoring Mechanism (280/2004/EC) and Implementing Provisions (2005/166/EC)
- UNFCCC reporting guidelines for national communications available in English, French, Spanish (“Guidelines for the preparation of national communications by Parties included in Annex I to the Convention, Part II: UNFCCC reporting guidelines on national communications - FCCC/CP/1999/7”)

The following tables detail reporting considered to be best practice for the purposes of this assessment.

Information provided	Example of good practice
Policy names	Clear names and description provided with unique identifier.
Objectives of policies	Good description of objectives
Types of policies	Type of policy instrument specified e.g. regulatory, fiscal
Which greenhouse gases?	Specifies which gases each PAM affects
Status of Implementation	Clear for each PAM: planned, adopted, implemented, expired
Implementation body	Clear which authorities are responsible for implementation
Quantitative assessment of emission reduction effect and cost of policies	Almost all PAMs are actually quantified. Total effect of all PAMs specified. WOM projection provided.
Interaction with other national and EU level policies	Detailed discussion and analysis of policy interactions.
Measures implementing community legislation	Report details which national policies are implementing individual pieces of EU legislation.
Arrangements for flexible mechanisms	Details arrangements for use of flexible mechanisms.
Balance between domestic action and flexible mechanisms	Regarding reductions required to meet Kyoto target, details proportion to result from domestic action and flexible mechanisms.

Category of Information	Example of good practice
Projection scenarios	"With measures" and "with additional measures" projections required, "without measures projection" optional.
Policies included in each projection	Clear presentation of the policies included in each projections scenario.
Expressed relative to historic reference year data	Projections are presented alongside consistent historic emissions.
Starting year	Starting year and emissions used as basis for projections is detailed.
Split of projections	Projection split by all 6 gases (or F-gases together), all sectors and years
Presentation of results	Clear, both tables and graphs provided and/or used excel reporting template.
Description of methodologies	Description of approach, model and assumptions
Sensitivity analysis	Was an analysis carried out to determine the sensitivity of projections to variance in the input parameters? Are high medium and low scenarios presented?
Discussion of uncertainty	Is an uncertainty range for the projections provided?
Details of parameters and assumptions	Are parameters as required under Monitoring Mechanism 280/2004/EC reported?

IRELAND

Indicators for projections	Are indicators for projections as required under Monitoring Mechanism 280/2004/EC reported?
----------------------------	---

Ireland’s policies and measures and projections were clearly reported in the Excel Monitoring Mechanism submission. Reporting could be improved by providing a sensitivity analysis, uncertainty assessment, projection indicators and a more complete set of projection parameters.

Table 9. Information provided on policies and Kyoto flexible mechanisms

Information provided	Level of information provided	Comments
Policy names	+++	Clear description
Objectives of policies	+++	Good description of objectives
Types of policies	+++	
Which greenhouse gases?	+++	Specifies which gases each PAM deals with
Status of Implementation	++	Status specified for each PAM, but inconsistent between Monitoring Mechanism Excel submission and NAP report.
Implementation body	+++	Authorities specified for each PAM
Quantitative assessment of emission reduction effect and cost of policies	+++	Nearly all PAMs quantified for 2010 and some for 2020.
Interaction with other national and EU level policies	+	CCPM linkages given.
Measures implementing community legislation	+++	Very detailed information provided on measures implementing community legislation.
Arrangements for flexible mechanisms	+++	
Balance between domestic action and flexible mechanisms	+++	

Table 10. Information provided on projections

Category of Information	Level of information provided	Comments
Projection scenarios	+++	With measures (WM) and with additional measures (WAM)
Policies included in each projection	+++	
Expressed relative to base year	+++	Relative to 1995 for F-gases, 1990 other gases.
Starting year	+++	2004
Split of projections	+++	Split by gases and full list of sectors. Base year is split across the 3 F-gases but projections are with F-gases together. CH4 and N20 are included in CO2 projections for the energy, transport and industrial processes sectors.
Presentation of results	+++	Clearly presented in Monitoring Mechanism Excel submission as per

IRELAND

		template.
Description of methodologies (approach, model and assumptions)	++	Some description of models and assumptions.
Sensitivity analysis	+++	Sensitivity analysis of five variables, including three scenarios (low, central, high) for the price of EU ETS Allowances.
Discussion of uncertainty	++	Discussed for most sectors.
Details of parameters and assumptions	+	Some provided
Indicators for projections	+++	

Parameters for projections are presented in Table 10. Mandatory parameters were reported relatively comprehensively for the economic, energy and waste sectors for the years 2005, 2010, 2015 and 2020. Beyond this, numbers of dwellings are reported for the buildings sector, livestock numbers are reported for agriculture and areas of managed forest are provided in forestry sector. Notes describing the methodologies used for the industry and transport sectors are provided.

No recommended parameters were reported.

IRELAND

Table 11. Parameters for Projections

1. Mandatory parameters on projections Assumptions for general economic parameters	units	2005	2010	2015	2020	Member state notes
GDP (value at given years)	Bio Euro 2000 basis	108.8	143.3	155.5	181.9	GDP at Market Prices (€bl) 1995 constant prices 5.3% pa until 2011. Source ESRI Medium Term Review November 2005
GDP growth rate						
Population growth	1000 people	4131	4423	4746	5021	Source: Central Statistics Office (CSO)
Population growth rate and base year	% 2005 value	100%	107%	115%	122%	Source: CSO
International coal prices at given	€ per GJ	2.64	2.22		2.22	2020 figure is average 2010-2020 figure. Source: ICF Consulting, 2005 constant prices
International oil prices at given	€ per GJ	10.06	7.65		6.92	2020 figure is average 2010-2020 figure. Source: ICF Consulting, 2005 constant prices
International gas prices at given	€ per GJ	5.88	5.61		4.72	2020 figure is average 2010-2020 figure. Source: ICF Consulting, 2005 constant prices
Assumptions for the energy sector						ICF-BOC energy power sector emissions computations not estimated in this manner. ICF Integrated Power Model was used to determine emissions from energy sector (see model description in ICF-BOC report, which includes key assumptions. Electricity demand is used as an input to the IPM Model and the values are based on ESB Generation Adequacy Report 2005 to 2011.
Total gross inland consumption (PJ)						
Total electricity production by fuel type		23.06	29.31	32.42	36.35	
Oil (fossil)	TWh	1.62	1.63	1.60	1.63	Output from ICF's Integrated Planning Model (IPM). Figures in TWh.
Gas (fossil)	TWh	13.01	16.86	19.19	22.11	
coal	TWh	6.43	6.43	6.43	6.43	
Renewable	TWh	1.995	4.379	5.194	6.171	
Nuclear (IEA definition for	TWh					

IRELAND

1. Mandatory parameters on projections Assumptions for general economic parameters	units	2005	2010	2015	2020	Member state notes
energy calc.)						
Other	TWh	3.24	3.14	3.24	3.02	'Other' includes electricity from pumped storage, peat, and from waste. Electricity imports from Northern Ireland are not estimated separately as the basis for emissions in ICF-BOC report.
Energy demand by sector	Ktoe	8012.8	8835.9	9306.1	9898.6	All figures for energy demand by sector are in Ktoe. Figures for Energy Industries from IPM.
Energy Industries	Ktoe	4674.6	5289.4	5586.8	5944.6	
Oil (fossil)	Ktoe	415.8	415.8	415.8	415.8	
Gas (fossil)	Ktoe	2545.2	3132.4	3444.9	3805.2	
coal	Ktoe	1638	1670.7	1670.7	1670.7	
Renewables	Ktoe	75.6	70.5	55.4	52.9	
Nuclear (IEA definition for energy calc.)	Ktoe					
Other	Ktoe	856.8	839.1	844.2	834.1	'Other' includes electricity from electricity and peat
Industry		0	0	0	0	Figures for industry not available
Oil (fossil)						
Gas (fossil)						
coal						
Renewables						
Other						
Commercial (Tertiary)	Ktoe	1254.5	1410.5	1505.4	1578.5	Figures from ESRI November 2005 Mid-Term Review (High growth to 2012 Low growth 2012-20)
Oil (fossil)	Ktoe	826.8	899.3	962.5	1011.2	
Gas (fossil)	Ktoe	389.7	473.4	505.2	529.7	
coal	Ktoe	36	36	36	36	
Renewables	Ktoe	2	1.8	1.7	1.6	
Other	Ktoe	782.1	975.1	1052.2	1097.6	'Other' includes electricity from electricity and peat
Residential	Ktoe	2083.7	2136	2213.9	2375.5	Figures from ESRI November 2005 Mid-Term Review (High growth to 2012 Low growth 2012-20)
Oil (fossil)	Ktoe	1125.9	1028.7	995.6	1102.8	
Gas (fossil)	Ktoe	647.9	886.8	1053	1142.8	

IRELAND

1. Mandatory parameters on projections Assumptions for general economic parameters	units	2005	2010	2015	2020	Member state notes
coal	Ktoe	267.5	181.2	128.9	96.1	
Renewables	Ktoe	42.4	39.3	36.4	33.8	
Other Please Specify in Column I	Ktoe	925.9	979	1002.3	967.8	'Other' includes electricity from electricity and peat
Transport	Ktoe	0	0	0	0	
Oil (fossil)						
Gas (fossil)						
Renewables						
Other Please Specify in Column I						
Assumptions on weather parameters						None specified
Assumptions for the industry sector						
<i>For Member States using macroeconomic models:</i>						This methodology was not used for industrial emissions for derivation of either energy-related or process emissions. Instead a bottom-up survey of major emitters was used and based on plant specific data – this bottom up methodology for industry when combined with the power sector modelling is considered to cover 97% of emissions from participants in ETS and includes both energy and process emissions from industry and the whole of the electricity generation sector.
The share of the industrial sector in GDP and growth rate						
<i>For Member States using other models:</i>						This methodology was not used to any significant extent. A bottom-up methodology was used for the most energy intensive plants at plant level. An emissions growth index of 2.4% per year from 2003 to 2012 was used for Food and Drinks sector whose emissions are ~ 1 MT CO ₂ e. The sector has 33 sites in ETS in a variety of different subsectors dairies, brewing etc and the sector projects a 2.4 % per annum growth in energy related CO ₂ emissions before any additional measures. For smaller non-ETS

IRELAND

1. Mandatory parameters on projections Assumptions for general economic parameters	units	2005	2010	2015	2020	Member state notes
						industries (total CO2 emissions in 2003 of ~ 0.9 MT) the annual growth rate of 3.5% was applied to 2003 emissions values from 2003 to 2012 in line with macro economic projections of energy emissions growth in services sector based on ESRI macroeconomic model.
The production index for industrial sector						
Assumptions for the transport sector						Neither of these indices were used as the basis of transport emissions. The National Roads Authority has published growth indices for total kms travelled by private cars (and LGVs in one index) and for total kms by HGVs in a separate index. These indices were published in 2003 for each year out to 2040 and these were used to provide projections of kms of passenger cars and HGV (i.e. kms travel distances) from 2002 to 2040. These indices were used to project transport emissions by a pro rata on the verified 2003 national emissions and they assume no change in the average number of kms travelled by private cars over the period. The resultant values for emissions from cars and HGVs were then adjusted to account for potential savings from engine efficiency gains in private cars and infrastructural improvements based inter alia on GHG reductions cited in the EIS's for major projects such as the new Dublin Port Tunnel due to be commissioned in 2006. With Measures emissions from road transport were also reduced by an additional 250 kt CO2 pa in the years 2008-2012 annum to account for savings due to mineral oil tax relief for biofuels. Estimates of emissions were subsequently revised upwards in line with European Commission Decision on Ireland's National Allocation Plan for 2008-2012
<i>For Member States using macroeconomic models:</i>						
The growth of transport relative to GDP						

IRELAND

1. Mandatory parameters on projections Assumptions for general economic parameters	units	2005	2010	2015	2020	Member state notes
<i>For Member States using other models:</i>						
The growth of passenger person kilometres						
The growth of freight tonne kilometres						
Assumptions for buildings (in residential and commercial or tertiary sector)						
<i>For Member States using macroeconomic models:</i>						
The level of private consumption (excluding private transport)						
The share of the tertiary sector in GDP and the growth rate						
<i>For Member States using other models:</i>						
The rate of change of floor space for tertiary buildings and dwellings						
The number of dwellings and number of employees in the tertiary sector						
The number of dwellings	1000 dwellings	1435	1657	1859	1989	
Number of employees in the tertiary sector	1000 employees					
Assumptions in the agriculture sector						
<i>For Member States using macroeconomic models:</i>						
The share of the agriculture sector in GDP and relative						

IRELAND

1. Mandatory parameters on projections Assumptions for general economic parameters	units	2005	2010	2015	2020	Member state notes
growth						
<i>For Member States using other models:</i>						
Livestock numbers by animal type						
Total cattle	1000 heads	6999	6173	5876	5876	
Dairy cattle	1000 heads	1357	1262	1192	1192	
Non-dairy cattle	1000 heads	5642	4911	4684	4684	
Sheep	1000 heads	6636	5960	5669	5669	
Swine	1000 heads	1760	1618	1574	1574	
Poultry	1000 heads	16328	16337	16345	16345	
Other	1000 heads					
The area of crops by crop type						
Emissions factors by type of livestock for enteric fermentation and manure management (t)						
Assumptions in the waste sector						
Waste generation per head of population or tonnes of municipal solid waste	kt	3267	3849	3743	3253	
The organic fractions of municipal solid waste	%	62	60	62	62	
Municipal solid waste disposed to landfills	%	35	18	5	1	
Municipal solid waste disposed incinerated	%	0	9	15	20	
Municipal solid waste	%	4	10	12	13	

IRELAND

1. Mandatory parameters on projections Assumptions for general economic parameters	units	2005	2010	2015	2020	Member state notes
disposed composted						
Municipal solid waste disposed to landfills	kt	114345	69282	18715	3253	
Assumptions in the forestry sector						
Forest definitions						
Areas of:						
managed forests	hectares	252000	322000	392000	462000	
unmanaged forests						

IRELAND

2. Recommended parameters on projections	2005	2010	2015	2020	Units
Assumptions for general economic parameters					
GDP growth rates split by industrial sectors in relation to 2000					
Comparison projected data with official forecasts					
Assumptions for the energy sector					
National coal, oil and gas energy prices per sector (including taxes)					
National electricity prices per sector as above (may be model output)					
Total production of district heating by fuel type					
Assumptions for the industry sector					
Assumptions fluorinated gases:					
Aluminium production and emissions factors					
Magnesium production and emissions factors					
Foam production and emissions factors					
Stock of refrigerant and leakage rates					
<i>For Member States using macroeconomic models:</i>					
Share of GDP for different sectors and growth rates					
Rate of improvement of energy intensity (1990 = 100)					
<i>For Member States using other models:</i>					
Index of production for different sectors					
Rate of improvement or index of energy efficiency					
Assumptions for buildings (in residential and commercial / tertiary sector)					
<i>For Member States using macroeconomic models:</i>					
Share of tertiary and household sectors in GDP					
Rate of improvement of energy intensity					
<i>For Member States using other models:</i>					
Number of households					
Number of new buildings					
Rate of improvement of energy efficiency (1990 = 100)					
Assumptions for the transport sector					
<i>For Member States using econometric models:</i>					
Growth of transport relative to GDP split by passenger and freight					
Improvements in energy efficiency split by vehicle type					
Improvements in energy efficiency split by vehicle type, whole fleet/new cars					

IRELAND

Rate of change of modal split (passenger and freight)					
Growth of passenger road kilometres					
Growth of passenger rail kilometres					
Growth of passenger aviation kilometres					
Growth of freight tonne kilometres on road					
Growth of freight tonne kilometres by rail					
Growth of freight tonne kilometres by navigation					
Assumptions for the agriculture sector					
<i>For Member States using econometric models:</i>					
Agricultural trade (import/export)					
Domestic consumption (e.g. milk/beef consumption)					
<i>For Member States using other models:</i>					
Development of area of crops, grassland, arable, set-aside, conversion to forests etc					
Macroeconomic assumptions behind projections of agricultural activity					
Description of livestock (e.g. by nutrient balance, output/animal production, milk production)					
Development of farming types (e.g. intensive conventional, organic farming)					
Distribution of housing/grazing systems and housing/grazing period					
Parameters of fertiliser regime:					
Details of fertiliser use (type of fertiliser, timing of application, inorganic/organic ratio)					
Volatilisation rate of ammonia, following spreading of manure on the soil					
Efficiency of manure use					
Parameters of manure management system:					
Distribution of storage facilities (e.g. with or without cover):					
Nitrogen excretion rate of manures					
Methods of application of manure					
Extent of introduction of control measures (storage systems, manure application), use of best available techniques					
Parameters related to nitrous oxide emissions from agricultural soils					
Amount of manure treatment					