SNAP CODE: 040510

SOURCE ACTIVITY TITLE: PROCESSES IN ORGANIC CHEMICAL INDUSTRIES (BULK PRODUCTION)

Styrene

NOSE CODE: 105.09.53

NFR CODE: 2 B 5

#### 1 ACTIVITIES INCLUDED

Styrene can be made from ethylbenzene in two ways, either by the dehydrogenation process or the oxidation process. The first route is used in the majority of plants.

#### 2 CONTRIBUTION TO TOTAL EMISSIONS

The NMVOC emission of styrene plants contributes on average <0.01% to the total NMVOC emission in a country.

**Table 2.1: Contribution to total emissions of the CORINAIR90 inventory** (28 countries)

| Source-activity | SNAP-code | Contribution to total emissions [%] |                 |       |                 |    |                 |                  |                 |
|-----------------|-----------|-------------------------------------|-----------------|-------|-----------------|----|-----------------|------------------|-----------------|
|                 |           | $SO_2$                              | NO <sub>x</sub> | NMVOC | $\mathrm{CH}_4$ | СО | CO <sub>2</sub> | N <sub>2</sub> O | NH <sub>3</sub> |
| Styrene         | 040510    | -                                   | 1               | 0     | -               | 1  | 1               | 1                | -               |

<sup>0 =</sup> emissions are reported, but the exact value is below the rounding limit (0.1 per cent)

#### 3 GENERAL

## 3.1 Description

The hydrogenation process can be operated in two ways; in both processes steam is used for heat addition to the feed and for retarding coke deposition.

• The adiabatic process.

Preheated ethylbenzene is mixed with superheated (800 - 950°C) steam (ratio 1:<14) and led over the catalyst. Operation conditions are: T: 610 - 660°C; p: <138 kPa.

This process is the most common.

• The isothermal process.

<sup>- =</sup> no emissions are reported

A tubular reactor with catalyst is used. Reaction heat is provided by indirect heat exchange. Operation conditions are: T: 580 - 610°C; p: <138 kPa. Ethylene/steam ratio is 1: 6 - 8.

The catalyst used in both processes is  $Fe_2O_3$  with  $Cr_2O_3$  as stabilizer and  $K_2CO_3$  as coke formation retardant. After the reactor a settler separates vapor (vent gas; mostly hydrogen), water (saturated with aromatics) and liquid hydrocarbons (crude styrene).

In the purification section, which operates under vacuum, inhibitors are used to suppress polymerization of styrene. Benzene is recovered and recycled to the ethylbenzene plant; the residue is used as fuel. Ethylbenzene is recovered and recycled to the reactor feed.

The oxidation process is a three stage process.

In the first stage ethylbenzene is oxidized to form ethylbenzene hydroperoxide. Air is bubbled through liquid ethylbenzene, no catalyst is required. A series of reactors is used, each operating at a different temperature: in the first reactor the temperature is 135 - 160°C, in the last 125 - 155°C. The temperature is reduced to reduce formation of by-products (decomposition). The operating pressure is 800 - 1500 kPa.

In the second stage the hydroperoxide formed in the first stage reacts with propylene to form 1-phenylethanol and propylene oxide. The catalyst used are compounds of metal, e.g. Mo, W, V. Reaction temperature is 100 - 130°C.

In the third stage the 1-phenylethanol is dehydrated to form styrene.

# 3.2 Definitions

## 3.3 Techniques

See section 3.1.

#### 3.4 Emissions

The major emissions to air are: methane, styrene, toluene. Methane is emitted due to combustion, styrene and toluene due to leakage and storage loss.

For the Netherlands the VOC emission due to styrene production is 230.2 ton/y. This emission is related to acrylonitrile production of 928 kton/y and a capacity of kton/y (data for 1992).

Activity 040510

The VOC emission can be subdivided as follows:

| Cause of the emission                       | [2]   |
|---|-------|
| leakage losses from appendages, pumps, etc. | 65.4% |
| flaring, disruptions                        | 0.1%  |
| losses due to storage and handling          | 19.0% |
| combustion emissions                        | 15.5% |
| other process emissions                     | 0 %   |

In a Canadian report [1] a subdivision specific for the emission from styrene plants is given:

| Process             | 0.6%  |
|---------------------|-------|
| Fugitive            | 89.1% |
| storage and loading | 7.7%  |
| Spills              | 2.6%  |

#### 3.5 Controls

The losses due to leakage can be limited by use of certain types of seals and application of double seals near pumps.

#### 4 SIMPLER METHODOLOGY

Use of an overall emission factor for the styrene production to estimate total emissions. The amount of emitted VOC is then directly related to the styrene production.

#### 5 DETAILED METHODOLOGY

A more detailed methodology is used by the United States EPA.

Instead of one emission factor for the whole plant, emission factors for each piece of equipment, like valves, flanges, etc., can be used. Each type of equipment has its own emission factor. The total emission factor for the plant can be calculated by multiplying each equipment emission factor by the number of pieces of that type of equipment. So, for this method it is necessary to know how many pieces of each type of equipment are present in the plant. In a Canadian study [1] the use of this methodology instead of the simpler one resulted in a considerably lower estimate of the process emissions.

## 6 RELEVANT ACTIVITY STATISTICS

Table 6.1.: Styrene production in some countries and regions for 1990

| Country or Region | kton/y | Source               |
|-------------------|--------|----------------------|
| U.S.A.            | 3640   | Chem&EngNews 29/6/92 |
|                   |        |                      |

## 7 POINT SOURCE CRITERIA

Styrene production plants can be considered as point sources if plant specific data are available.

# 8 EMISSION FACTORS, QUALITY CODES AND REFERENCES

Table 8.1.: Emission factors for styrene

| Source                             | factor (kg/ton) | <b>Quality Code</b> |  |
|------------------------------------|-----------------|---------------------|--|
| TNO Emission Registration 1992 [2] | 0.25            | С                   |  |
| Canada [1]                         | 0.7             | ?                   |  |
| USA [3]                            | 18              | ?                   |  |

# 9 SPECIES PROFILES

Tables 9.1 and 9.2 list the VOC profile respectively for the different sources and the overall profile.

Table 9.1: The composition of the VOC emissions for the different sources is [2]:

|                           | methane | Ethylene | styrene | benzene | toluene | other HC's |
|---------------------------|---------|----------|---------|---------|---------|------------|
| leakage loss              | 7%      | 0%       | 17%     | 4%      | 33%     | 39%        |
| flaring and disruptions   | 0%      | 0%       | 0%      | 0%      | 0.2%    | 99.8%      |
| storage and handling loss | 0%      | 0%       | 39%     | 1%      | 22%     | 38%        |
| combustion                | 40%     | 10%      | 0%      | 0.2%    | 0.2%    | 50%        |
| other process emissions   | -       | -        | -       | -       | -       | -          |

Table 9.2: The overall VOC emission profile for styrene plants

|              | TNO ER [2] | Canadian [1] | EPA [4] |
|--------------|------------|--------------|---------|
| methane      | 10.8%      | -            | 21.7%   |
| ethylene     | 1.6%       | -            | 24.4%   |
| styrene      | 18.5%      | 7.6%         | 4.9%    |
| benzene      | 2.8%       | 0.3%         | 23.3%   |
| toluene      | 25.8%      | 0.0%         | 9.2%    |
| ethane       | -          | -            | 6.5%    |
| ethylbenzene | -          | -            | 9.9%    |
| other HC's   | 40.5%      | 92.1%        | -       |

#### 10 UNCERTAINTY ESTIMATES

# 11 WEAKEST ASPECTS/PRIORITY AREAS FOR IMPROVEMENT IN CURRENT METHODOLOGY

# 12 SPATIAL DISAGGREGATION CRITERIA FOR AREA SOURCES

National emission estimates can be disaggregated on the basis of production, population or employment statistics.

#### 13 TEMPORAL DISAGGREGATION CRITERIA

The plants are operated in continuous flow, thus no variation in emissions diurnally or seasonally is expected to occur.

# 14 ADDITIONAL COMMENTS

## 15 SUPPLEMENTARY DOCUMENTS

- Kirk-Othmer, Encyclopedia of chemical technology, Volume 21, 3<sup>rd</sup> edition (1983).
- Winnacker-Küchler, Chemische Technologie, Organische Technologie II, Band 6 4. Auflage (1982) (in German).

## 16 VERIFICATION PROCEDURES

Verification of the emissions can be done by comparing with measurements in the individual plant or by setting up a mass balance over the entire plant.

#### 17 REFERENCES

- 1 Emissions of Volatile Organic Compounds from selected organic chemical plants, B.H. Levelton & Associates Ltd., 1990.
- 2 TNO Emission Registration 1992.
- 3 American report.
- 4 EPA Airchief 1991.

#### 18 BIBLIOGRAPHY

# 19 RELEASE VERSION, DATE AND SOURCE

Version: 1.2

Date: October 1995

Source: J.J.M. Berdowski, W.J. Jonker & J.P.J. Bloos

TNO

The Netherlands

## 20 POINT OF ENQUIRY

Any comments on this chapter or enquiries should be directed to:

#### Pieter van der Most

HIMH-MI-Netherlands Inspectorate for the Environment Dept for Monitoring and Information Management PO Box 30945 2500 GX Den Haag The Netherlands

Tel: +31 70 339 4606 Fax: +31 70 339 1988

Email: pieter.vandermost@minvrom.nl